

Table S36. Summary statistics for natural gas - North Dakota, 2016-2020

	2016	2017	2018	2019	2020
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	13,257	13,986	14,386	R14,779	14,766
Gas Wells	454	506	923	R1,261	1,548
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	16,817	14,891	14,300	R11,964	11,999
From Oil Wells	10,138	9,186	26,966	R26,325	27,645
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	581,894	664,524	819,550	R1,022,801	946,168
Total	608,849	688,600	860,817	R <b>1,061,091</b>	985,813
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	70,045	88,555	148,501	R205,278	99,357
Nonhydrocarbon Gases Removed	6,807	6,047	5,764	4,986	4,012
Marketed Production	531,997	593,998	706,552	R850,826	882,443
NGPL Production	119,946	129,671	140,239	R160,637	164,428
Total Dry Production	412,051	464,327	566,313	₹690,189	718,015
Supply (million cubic feet)					
Dry Production	412,051	464,327	566,313	R690,189	718,015
Receipts					
Imports	493,100	489,868	487,071	460,986	383,491
Intransit Receipts	60,871	0	1	0	0
Interstate Receipts	584,729	537,994	450,021	367,815	246,770
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	48,052	56,107	58,818	50,806	52,364
Balancing Item	-110,861	-71,749	-63,459	r-58,379	-52,355
Total Supply	1,487,942	1,476,547	1,498,765	R <b>1,511,417</b>	1,348,284

See footnotes at end of table.

Table S36. Summary statistics for natural gas - North Dakota, 2016-2020 - continued

	2016	2017	2018	2019	2020
Disposition (million cubic feet)					
Consumption	102,322	109,440	126,325	R148,302	146,781
Deliveries	·			·	
Exports	3	5	5	488	1.272
Intransit Deliveries	0	0	0	0	-,_,_
Interstate Deliveries	1,385,617	1,367,103	1,372,435	R1,362,627	1,200,231
Additions to Storage	1,505,017	1,507,105	1,3,2,133	1,502,027	1,200,251
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
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Total Disposition	1,487,942	1,476,547	1,498,765	R1,511,417	1,348,284
Consumption (million cubic feet)					
Lease Fuel	₹11.794	€13,427	€16,356	RE20.161	18,730
Pipeline and Distribution Use <sup>a</sup>	14,389	18,663	20,583	R29.181	27,451
Plant Fuel	11,718	14,028	17,306	19,412	18,701
Delivered to Consumers	22,723	2.,020	2.,555	,	10,701
Residential	10,059	11,015	12,681	13,124	11,965
Commercial	11,810	12,957	14,454	15,455	14,563
Industrial	31,232	32,127	35,072	36,093	38,496
Vehicle Fuel	1	32,127	33,072	30,033	*
Electric Power	11,320	7,223	9,873	R14,877	16,876
Electric Power	11,320	1,223	9,873	K14,877	10,870
Total Delivered to Consumers	64,421	63,322	72,080	₽ <b>79,549</b>	81,899
Total Consumption	102,322	109,440	126,325	R148,302	146,781
Delivered for the Account of Others					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial	849	948	1,010	998	882
Industrial	21,356	20,875	21,694	22,265	24,105
Number of Consumers					
Residential	143.309	144.881	146,336	148.015	149,828
Commercial	22,023	22,474	22,880	23,280	23,685
Industrial	22,023	274	272	23,280	23,083
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Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	536	577	632	664	615
Industrial	109,201	117,253	128,940	133,679	
illuustilai	109,201	117,233	120,940	155,079	144,721
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports	2.08	2.49	2.39	1.97	1.58
Exports	7.89	8.05	8.86	1.77	1.20
Citygate	3.88	4.28	3.82	3.57	3.27
Delivered to Consumers					
Residential	7.21	7.64	7.20	7.00	6.82
Commercial	5.45	6.00	5.90	5.67	5.26
Industrial	2.62	3.15	3.29	2.82	2.04
Electric Power	2.69	4.00	3.02	R3.27	2.66
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 $<sup>^{</sup>st}$  Volume is less than 500,000 cubic feet.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-914, Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, Annual Survey of Alternative Fueled Vehicles (2016-2017); state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus; and EIA estimates based on historical data.

 $<sup>^{\</sup>mbox{\tiny <}}$  Percentage is less than 0.05 percent.

<sup>&</sup>lt;sup>E</sup> Estimated data.

NA Not available.

Revised data.

Revised estimated data.

<sup>&</sup>lt;sup>a</sup> Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.